District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID

Contact Name				Contact Telephone			
Contact email				Incident # (assigned by OCD)			
Contact mailing address							
			Location	of R	elease So	ource	
Latitude			(NAD 83 in de	ecimal deg	Longitude _ grees to 5 decim	nal places)	
Site Name					Site Type		
Date Release	Discovered				API# (if applicable)		
Unit Letter	Section	Township	Range		Coun	ty	
Surface Owner	:: State	Federal Tr	ibal Private (Name:)
			Nature and	d Val	uma of I	Dologgo	
Crude Oil	Material	(s) Released (Select al Volume Release		h calculati	ions or specific	Volume Reco	e volumes provided below) overed (bbls)
Produced Water Volume Released (bbls)					Volume Reco		
Is the concentration of total dissolved sol			lved sol	ids (TDS)	Yes N		
	in the produced water >10,000 mg/l?					W.L. D.	1/411
Condensate Volume Released (bbls)					Volume Reco		
□ Natural Gas Volume Released (Mcf) □ Other (describe) Volume/Weight Released (provide units)				Volume Reco			
Utner (des	scribe)	volume/weight	Released (provid	ie units)		v olume/ w eig	ght Recovered (provide units)
Cause of Rele	ease						

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State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	
☐ Yes ☐ No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Ti Tas, was mimeatate in	once given to the eest. By whom, we when and ey what means (phone, onlan, etc).
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.
	as been secured to protect human health and the environment.
	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain why:
D 10.15.20.0 D (4) ND 4	
has begun, please attach a	IAC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
failed to adequately investiga	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	1 a C-141 report does not reneve the operator of responsionity for compnance with any other rederal, state, or local laws
Printed Name:	Title:
Signature: Kendra	DeHoyos Date:
	Telephone:
OCD Only	
Received by:	Date:

A1	II Volume(Bb	Outputs in red		
Cor	ntaminated So	il measurement		
Area (squ	are feet)	Depth(inches)		
<u>87</u>	7	0.250		
Cubic Feet of S	Soil Impacted	<u>18.271</u>		
Barrels of So	il Impacted	3.26		
Soil T	ype	Clay/Sand		
Barrels of Oil Assuming 100% Saturation		0.49		
Saturation	Fluid pre	resent when squeezed		
Estimated Barrels of Oil Released		0.24		
Free Standing Fluid Only				
Area (squ	are feet)	Depth(inches)		
<u>87</u>	7	0.500		
Standin	g fluid	6.514		
Total fluid	ls spilled	<u>7.002</u>		